

**ARTICLE 2. REGULATIONS AND STANDARDS.**

**SECTION 1. DEFINITIONS.**

Unless otherwise defined, or a different meaning is clearly required by context, the following words and phrases, as used in the LLCAPCPRS and the related appendices shall have the following meanings:

“40 CFR” means Title 40 of the Code of Federal Regulations.

“Act” means the Clean Air Act, as amended (42 U.S.C. 7401 et seq.).

“Actual emissions” for purposes other than the Prevention of Significant Deterioration (PSD) program, means the actual rate of emissions of a pollutant from an emissions unit as determined below:

- (1) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during the preceding year and which is representative of normal source operation. The Director shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit’s actual operating hours, production rates, existing control equipment, and types of material processed, stored, or combusted during the selected time period.
- (2) The Director may presume that the source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.
- (3) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

“Actual emissions”, for purposes of the Prevention of Significant Deterioration (PSD) program, means the actual rate of emissions of a regulated New Source Review (NSR) pollutant from an emissions unit as determined in accordance with paragraphs (1) through (3) below except that this definition shall not apply for calculating whether a significant emissions increase has occurred, or for establishing a Plant-wide Applicability Limitation (PAL) under Article 2, Section 19, paragraph (K). Instead, “baseline actual emissions” and “projected actual emissions” shall apply for those purposes.

- (1) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a consecutive twenty-four (24) month period which precedes the particular date and which is representative of normal source operation. The Director shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit's actual operating hours, production rates, existing control equipment, and types of materials processed, stored, or combusted during the selected time period.
- (2) The Director may presume that the source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.
- (3) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

“Actuals PAL” for a major stationary source means a Plant-wide Applicability Limitation (PAL) based on the baseline actual emissions of all emissions units at the source that emit or have the potential to emit the PAL pollutant.

“Administrator” means the Administrator of the United States Environmental Protection Agency (U.S. EPA) or his or her designee.

“Affected facility” means, with reference to a stationary source, any apparatus to which a standard of performance is specifically applicable.

“Affected source” means a source that includes one or more affected units.

“Affected States” means any state that:

- (1) Is one of the following contiguous States: Colorado, Iowa, Kansas, Missouri, South Dakota, and Wyoming, and in the judgment of the Director may be affected by emissions from a facility seeking a Title V permit, modification, or renewal; or
- (2) Is a contiguous State within fifty (50) miles of the permitted source.

“Affected unit” means a unit that is subject to emission reduction requirements or limitations under Article 2, Section 26.

“Air contaminant” or “Air contamination” means the presence in the outdoor atmosphere of any dust, fumes, mist, smoke, vapor, gas, or other gaseous fluid, or particulate substance differing in composition from or exceeding in concentration the natural components of the atmosphere.

“Air curtain incinerator” means an incinerator that operates by forcefully projecting a curtain of air across an open chamber or pit in which combustion occurs. Incinerators of this type can be constructed above or below ground and with or without refractory walls and floor.

“Air pollutant” or “Air pollution” means the presence in the outdoor atmosphere of one or more air contaminants or combinations thereof in such quantities and of such duration as are or may tend to be injurious to human, plant or animal life.

“Air pollution control agency” means a local government health authority charged with responsibility for enforcing ordinances or law relating to the prevention and control of air pollution.

“Air Quality Control Region” means a region designated by the Governor, with the approval of the Administrator, for the purpose of assuring that national primary and secondary ambient air quality standards will be achieved and maintained.

“Allowable emissions” means

- (1) For a stationary source, the emissions rate of a stationary source calculated using the maximum rated capacity of the source (unless the source is subject to federally enforceable limits which restrict the operating rate, or hours of operation or both) and the most stringent of the following:
  - (a) The applicable standards set forth in 40 CFR Part 60 (Standards of Performance for New Stationary Sources) or 40 CFR Parts 61 or 63 (National Emission Standards for Hazardous Air Pollutants);
  - (b) Any applicable State Implementation Plan emissions limitation including those with a future compliance date; or
  - (c) The emissions rate specified as a federally enforceable permit condition, including those with a future compliance date.
- (2) For a Plant-wide Applicability Limitation (PAL), the definition is the same as in (1) above except as this definition is modified according to (2)(b) below:
  - (a) The allowable emissions for any emissions unit shall be calculated considering any emission limitations that are enforceable as a practical matter on the emissions unit’s potential to emit.
  - (b) An emissions unit’s potential to emit shall be determined using the definition in this section except that the words “or enforceable as a practical matter” should be added after “federally enforceable”.

“Ambient air” means the portion of the atmosphere, external to buildings, to which the general public has access.

“AP-42” refers to the Compilation of Air Pollutant Emission Factors, published by the EPA Office of Air Quality Planning and Standards.

“Applicable requirement” means except as provided in paragraph (12) below, all of the following as they apply to emissions units in a source required to obtain an operating permit, including requirements that have been promulgated and approved by the City of Lincoln and/or the Lancaster County Board of Commissioners through rulemaking at the time of issuance but have future effective compliance dates:

- (1) Any standard or other requirement provided for in the applicable implementation plan that implements the relevant requirements of the Act, including any revisions to the plan promulgated in 40 CFR Part 52;
- (2) Any term or condition of any pre-construction permit;
- (3) Any standard or other requirement under Article 2, Section 18 relating to standards of performance for new stationary sources;
- (4) Any standard or other requirement established pursuant to Section 112 of the Act and regulations adopted in Article 2, Sections 23, 27, and 28 relating to hazardous air pollutants listed in Appendix II and III of the LLCAPCPRS;
- (5) Any standard or other requirement of the acid rain program under Article 2, Section 26;

- (6) Any requirements established pursuant to Article 2, Section 26;
- (7) Any standard or other requirement governing solid waste incineration under Article 2, Section 18 or pursuant to Section 129(e) of the Act;
- (8) Any standard or other requirement for consumer and commercial products under Section 183(e) of the Act and regulations adopted by the City of Lincoln or the Lancaster County Board of Commissioners;
- (9) Any standard or other requirement for tank vessels under Section 183(f) of the Act and regulations adopted by the City of Lincoln or the Lancaster County Board of Commissioners;
- (10) Any standard or other requirement to protect stratospheric ozone as promulgated pursuant to Title VI of the Act and regulations adopted by the City of Lincoln or the Lancaster County Board of Commissioners; and
- (11) Any National Ambient Air Quality Standard (NAAQS) or increment or visibility requirement under the Prevention of Significant Deterioration (PSD) program as applicable to temporary sources permitted pursuant to Article 2, Section 10.
- (12) “Applicable requirements under the Act” means federal regulations promulgated pursuant to the Clean Air Act, as amended, which have not been considered and adopted by the City of Lincoln or the Lancaster County Board of Commissions.

“Area source” means:

- (1) For the purposes of Class I permits under Article 2, Section 5, paragraph (A)(1)(b), any stationary source of hazardous air pollutants that is not a major source and as more particularly defined by National Emission Standards for Hazardous Air Pollutants promulgated under 40 CFR Part 63 and adopted by the City of Lincoln or the Lancaster County Board of Commissioners.
- (2) For all other purposes, any small residential, governmental, institutional, commercial, or industrial fuel combustion operation; on-site waste disposal facility, vessels, or other transportation facilities, or other miscellaneous sources, as identified through inventory techniques approved by the Director.
- (3) Area source shall not include motor vehicles or non-road vehicles.

“Baseline actual emissions” has the definition given to it in Article 2, Section 19, paragraph (E).

“Baseline area” means any intrastate area (and every part thereof) designated as attainment or unclassifiable under Section 107(d)(1)(A)(ii) or (iii) of the Act in which the major source or major modification establishing the minor source baseline date would construct or would have an air quality impact for the pollutant for which the baseline date is established, as follows: equal to or greater than one microgram per cubic meter ( $1.0 \mu\text{g}/\text{m}^3$ ) (annual average) for  $\text{SO}_2$ ,  $\text{NO}_2$ , or  $\text{PM}_{10}$ ; or equal to or greater than three-tenths of a microgram per cubic meter ( $0.3 \mu\text{g}/\text{m}^3$ ) (annual average) for  $\text{PM}_{2.5}$ .

“Baseline concentration” means that ambient concentration level that exists in the baseline area at the time of the applicable minor source baseline date. The baseline concentration is determined as follows:

- (1) A baseline concentration is determined for each pollutant for which a minor source baseline date is established and shall include:
  - (a) The actual emissions, as defined in this section, representative of sources in existence on the applicable minor source baseline date, except as provided in paragraph (2) below; and
  - (b) The allowable emissions of major stationary sources that commenced construction before the major source baseline date, but were not in operation by the applicable minor source baseline date.
- (2) The following will not be included in the baseline concentration and will affect the applicable maximum allowable increase(s):
  - (a) Actual emissions from any major stationary source on which construction commenced after the major source baseline date; and
  - (b) Actual emissions increases and decreases at any stationary source occurring after the minor source baseline date.

“Begin actual construction” means in general, initiation of physical on-site construction activities on an emissions unit which are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying of underground pipe work, and construction of permanent storage structures. With respect to a change in method of operating this term refers to those on-site activities other than preparatory activities which mark the initiation of the change.

“Best Available Control Technology”, or “BACT”:

- (1) For purposes of the Prevention of Significant Deterioration (PSD) program means an emission limitation (including a visible emissions standard) based on the maximum degree of reduction for each regulated NSR pollutant which would be emitted from any proposed major stationary source or major modification which the Director, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application of production processes or available methods, systems, and techniques, including fuel cleaning or treatment or innovative fuel combination techniques for control of such pollutant. In no event shall application of best available control technology result in emissions of any pollutant which would exceed the emissions allowed by any applicable standard under 40 CFR Parts 60 and 61. If the Director determines that technological or economic limitations on the application of measurement methodology to a particular emissions unit would make the imposition of an emissions standard infeasible, a design, equipment, work practice, operational standard or combination thereof, may be prescribed instead to satisfy the requirement for the application of best available control technology. Such standard shall, to the degree possible, set forth the emissions reduction achievable by implementation of such design, equipment, work practice, or operation, and shall provide for compliance by means which achieve equivalent results.
- (2) For purposes other than the Prevention of Significant Deterioration (PSD) program, means an emission limitation or a design equipment, work practice, operational standard or combination thereof, which results in the greatest degree of reduction of a pollutant as determined by the Director to be achievable by a source, on a case-by-case basis, taking into account energy, public health, environmental and economic impacts and other cost.

“Board of Health” means the Lincoln-Lancaster County board of Health.

“Building, structure, or facility” for purposes other than the Prevention of Significant Deterioration (PSD) program means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control). Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same “Major Group” (i.e., which have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987.

“Building, structure, facility, or installation”, for purposes of the Prevention of Significant Deterioration (PSD) program, means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control) except the activities of any vessel. Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same “Major Group” (i.e., which have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987.

“Class I operating permit” means any permit or group of permits covering a Class I source that is issued, renewed, amended, or revised pursuant to the LLCAPCPRS and meets the definition of Title V permit for purposes of the Clean Air Act.

“Class I source” means any source subject to the Class I permitting requirements of Article 2, Section 5.

“Class II operating permit” means any permit or group of permits covering a Class II source that is issued, renewed, amended, or revised pursuant to the LLCAPCPRS.

“Class II source” means any source subject to the Class II permitting requirements of Article 2, Section 5.

“Clean lumber” means wood or wood products that have been cut or shaped and include wet, air-dried, and kiln-dried wood products. Clean lumber does not include wood products that have been painted, pigment-stained, or pressure-treated by compounds such as chromate copper arsenate, pentachlorophenol, and creosote.

“CO<sub>2</sub> equivalent emissions (CO<sub>2</sub>e)” shall represent an amount of greenhouse gases (GHGs) emitted, and shall be computed by the sum total of multiplying the mass amount of emissions, in tons per year (tpy), for each of the six (6) greenhouse gases in the pollutant GHGs, by each of the gas's associated global warming potential (see the definition for “Global Warming Potential” in this section).

“Commence” as applied to construction, reconstruction, or modification of a stationary source means that the owner or operator has all necessary pre-construction approvals and either has:

- (1) Begun, or caused to begin, a continuous program of physical on-site construction of the source to be completed within a reasonable time;
- (2) Entered into binding agreements or contractual obligations, which cannot be canceled or modified without substantial loss to the owner or operator, to undertake a program of construction of the source to be completed within a reasonable time.

“Complaint” means any charge, a however informal, to or by the Department that any person or agency, private or public, is polluting the air or is violating the provisions of the LLCAPCPRS.

“Complete” means, in reference to an application for a permit, that the application contains all the information necessary for processing the application. Designating an application complete for purposes of permit processing does not preclude the Department from requesting or accepting any addition information.

“Construction” means any physical change or change in the method of operation (including fabrication, erection, installation, demolition, or modification of an emissions unit) which would result in a change in actual emissions.

“Consumer Price Index” or “CPI” means the average of the Consumer Price Index for all urban consumers published by the United States Department of Labor at the close of the twelve (12) month period ending on August 31 of each year.

“Continuous emissions monitoring system (CEMS)” means all of the equipment that may be required to meet the data acquisition and availability requirements of this section, to sample, condition (if applicable), analyze, and provide a record of emissions on a continuous basis.

“Continuous emissions rate monitoring system (CERMS)” means the total equipment required for the determination and recording of the pollutant mass emissions rate (in terms of mass per unit of time).

“Continuous parameter monitoring system (CPMS)” means all of the equipment necessary to meet the data acquisition and availability requirements of the Prevention of Significant Deterioration program, to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O<sub>2</sub> or CO<sub>2</sub> concentrations), and to record average operational parameter value(s) on a continuous basis.

“Control” and “controlling” means prohibition of contaminants as related to air pollution.

“Control equipment” means any equipment that functions to prevent the formation of or the emission to the atmosphere of air contaminants from any fuel burning equipment, incinerator, or process equipment.

“Control strategy” means a plan to attain National Ambient Air Quality Standards (NAAQS) or to prevent exceeding those standards.

“Crematory” means a furnace used to cremate human and animal remains that is owned and/or operated by a person(s) engaged in the business of conducting cremations.

“Department” means the Lincoln-Lancaster County Health Department.

“Designated representative” means a responsible natural person authorized by the owners and operators of an Affected source and of all Affected units at the source, as evidenced by a certificate of representation submitted in accordance with subpart B of 40 CFR Part 72, to represent and legally bind each owner and operator, as a matter of federal law, in matters pertaining to the Acid Rain Program. Whenever the term “responsible person” is used in the LLCAPCPRS it shall be deemed to refer to the “designated representative” with regard to all matters under the Acid Rain Program.

“Deviation” means a departure from an indicator range or work practice for monitoring, consistent with an averaging period specified for averaging the results of the monitoring.

“Director” means the Health Director of the Lincoln-Lancaster County Health Department, or any representatives, agents, or employees of the Director.

“Dioxin/furans” means total tetra- through octa-chlorinated dibenzo-p-dioxins and dibenzofurans.

“Dispersion technique” means any technique which attempts to affect the concentration of a pollutant in the ambient air by using that portion of a stack which exceeds good engineering practice stack height, varying the rate of emission of a pollutant according to atmospheric conditions or ambient concentrations of the pollutant, or increasing final exhaust gas plume rise by manipulating source process parameters, exhaust gas parameters, stack parameters, or combining exhaust gases from several existing stacks into one stack; or other selective handling of exhaust gas streams so as to increase the exhaust gas plume rise. The preceding sentence does not include:

- (1) The re-heating of a gas stream, following use of a pollution control system, for the purpose of returning the gas to the temperature at which it was originally discharged from the facility generating the gas stream;
- (2) The use of smoke management in agricultural or silvicultural prescribed burning;
- (3) The merging of exhaust gas streams where:
  - (a) The source owner or operator demonstrates that the facility was originally designed and constructed with such merged gas streams;
  - (b) After July 8, 1985, such merging is part of a change in operation at the facility that includes the installation of pollution controls and is accompanied by a net reduction in the Allowable emissions of a pollutant. This exclusion from the definition of “dispersion techniques” shall apply only to the emission limitation for the pollutant affected by such change in operation; or
  - (c) Before July 8, 1995, such merging was part of a change in operation at the facility that included the installation of emissions control equipment or was carried out for sound economic or engineering reasons. Where there was an increase in the emission limitation or, in the event that no emission limitation was in existence prior to the merging, an increase in the quantity of pollutants actually emitted prior to the merging, the Director shall presume that merging was significantly motivated by an intent to gain emissions credit for greater dispersion. Absent a demonstration by the source owner or operator that merging was not significantly motivated by such intent, the Director shall deny credit for the effects of such merging in calculating the allowable emissions for the source.
- (4) Episodic restrictions on residential wood burning and open burning;
- (5) Techniques such as manipulating source process parameters, exhaust gas parameters, stack parameters, or combining exhaust gases from several existing stacks into one stack, or other selective handling of exhaust gas streams, which increase final exhaust gas plume rise where the resulting allowable emissions of sulfur dioxide from the facility do not exceed five thousand (5,000) tons per year.

“Draft permit” means the version of a permit for which the permitting authority offers public participation and, in the case of a Class I draft operating permit, affected state review.

“Electric utility steam generating unit” means any steam electric generating unit that is constructed for the purpose of supplying more than one-third of its potential electric output capacity and more than twenty-five megawatts (25 MW) electrical output to any utility power distribution system for sale. Any steam supplied to a steam distribution system for the purpose of providing steam to a steam-electric generator that would produce electrical energy for sale is also considered in determining the electrical energy output capacity of the affected facility.

“Elevated terrain” means terrain, which may affect the calculation of good engineering practice stack height.

“Emergency generator” means a generator whose sole function is to provide backup power when electric power from the local utility is interrupted.

“Emission data” means chemical analysis of process fuel and the manufacturing or production process, as well as operational procedure and actual nature and amounts of emissions.

“Emission limitation” and “Emission standard” mean a requirement established by a State, local government, or the Administrator which limits the quantity, rate, or concentration of emissions of air pollutants on a continuous basis, including any requirements which limit the level of opacity, prescribe equipment, set fuel specifications, or prescribe operation or maintenance procedures for a source to assure continuous emission reduction.

“Emission allowable under the permit” means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement or applicable requirement under the Act that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid any of the same to which the source would otherwise be subject.

“Emissions unit” means any part or activity of a stationary source which emits or would have the potential to emit any regulated air pollutant (“regulated NSR pollutant” for purposes of the Prevention of Significant Deterioration program) or any pollutant listed in Appendix II. This term includes electric utility steam generating units. This term is not meant to alter or affect the definition of the “unit” for purposes of Title IV of the Act.

- (1) For purposes of the Prevention of Significant Deterioration (PSD) program, there are two types of emissions units:
  - (a) A new emissions unit is any emissions unit that is (or will be) newly constructed and that has existed for less than two (2) years from the date such emissions unit first operated; and
  - (b) An existing emissions unit is any emissions unit that does not meet the requirements in paragraph (1) above.

“Emissions” means releases or discharges into the outdoor atmosphere of any air contaminant or combination thereof.

“Excessive concentrations” for the purpose of determining “good engineering practice stack height” defined elsewhere in this section, means:

- (1) For sources seeking credit for stack height exceeding that established in paragraphs (1) and (2) of the definition of “good engineering practice (GEP) stack height”, a maximum ground-level concentration due to emissions from a stack due in whole or part to downwash, wakes, and eddy effects produced by nearby structures or nearby terrain features which individually is at least forty percent (40%) in excess of the maximum concentration experienced in the absence of such downwash, wakes, or eddy effects and which contributes to a total concentration due to emissions from all sources that is greater than an ambient air quality standard.

For sources subject to the prevention of significant deterioration program (40 CFR Part 51 §51.166 and 40 CFR Part 52 §52.21), an excessive concentration alternatively means a maximum ground-level concentration due to emissions from a stack due in whole or in part to downwash, wakes, or eddy effects produced by nearby structures or nearby terrain features which individually is at least forty percent (40%) in excess of the maximum concentration experienced in the absence of such downwash, wakes, or eddy effects and greater than a prevention of significant deterioration increment. The allowable emission rate to be used in making demonstrations under this part shall be prescribed by the new source performance standard that is applicable to the source category unless the owner or operator demonstrates that this emission rate is not feasible. Where such demonstrations are approved by the Director, an alternative emission rate shall be established in consultation with the source owner or operator.
- (2) For source seeking credit after October 11, 1983, for increases in existing stack heights up to the heights established in paragraphs (1) and (2) of the definition of “good engineering practice (GEP) stack height”, either a maximum ground-level concentration due in whole or part of downwash, wakes or eddy effects as provided in paragraph (1) above, except that the emission rate specified by any applicable State implementation plan (or, in the absence of such a limit, the actual emission rate) shall be used, or the actual presence of a local nuisance caused by the existing stack, as determined by the Director.
- (3) For sources seeking credit after January 12, 1979 for a stack height determined in paragraphs (1) and (2) of the definition of “good engineering practice (GEP) stack height”, where the Director requires the use of a field study of fluid model to verify GEP stack height, for sources seeking stack height credit after November 9, 1984 based on the aerodynamic influence of cooling towers, and for sources seeking stack height credit after December 31, 1970 based on the aerodynamic influence of structures not adequately represented by the equations in paragraphs (1) and (2) of the definition of “good engineering practice (GEP) stack height”, a maximum ground-level concentration due in whole or part to downwash, wakes or eddy effects that is at least forty percent (40%) in excess of the maximum concentration experienced in the absence of such downwash, wakes, or eddy effects.

“Existing source” means equipment, machines, devices, articles, contrivances, or installations which are in being on the effective date of the LLCAPCPRS.

“Federal Land Manager” means, with respect to any lands in the United States, the Secretary of the department with authority over such lands.

“Federally enforceable” means all limitations, conditions, and requirements within any applicable State Implementation Plan, and permit requirements established in any permit issued pursuant to the LLCAPCPRS, and any requirements in Article 2, Section 18, Section 23, Section 27 and Section 28 which are enforceable by the Administrator.

“Final permit” means the version of a permit issued by the Department that has completed all review procedures required by Article 2, Section 14, and for Class I permit, Article 2, Section 13.

“Fixed capital cost” means the capital needed to provide all the depreciable components of a source.

“Fuel burning equipment” means any furnace, boiler, apparatus, stack, and all associated equipment used in the process of burning fuel.

“Fugitive dust” means solid airborne particulate matter emitted from any source other than a flue or stack.

“Fugitive emissions” means those emissions which could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

“Garbage” means all animal, fruit, or vegetable waste residue which is produced by preparation, dressing, use, cooking, dealing in, or storage of meats, fish, fowl, fruits, vegetables, cereals, grains for human consumption, and coffee or tea grounds.

“General permit” means Class I or Class II operating permit that meets the requirements of Article 2, Section 9.

“Global Warming Potential” means the ratio of the time integrated radiative forcing from the instantaneous release of one kilogram (1.0 kg) of a trace substance relative to that of one kilogram (1.0 kg) of a reference gas, i.e., carbon dioxide (CO<sub>2</sub>). The pollutant greenhouse gases (GHGs) is adjusted to calculate CO<sub>2</sub> equivalence using "Table A-1 – Global Warming Potentials" at 40 CFR Part 98, Subpart A, as published in the Federal Register on November 29, 2013 (Volume 78, Number 230, Pages 71948-71949).

“Greenhouse gases (GHGs)” means the air pollutant defined as the aggregate group of six (6) gases: carbon dioxide (CO<sub>2</sub>), nitrous oxide (N<sub>2</sub>O), methane (CH<sub>4</sub>), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF<sub>6</sub>).

“Good Engineering Practice (GEP) Stack Height” means the greater of:

- (1) Sixty-five (65) meters;
- (2) For stacks in existence on January 12, 1979, and for which the owner or operator had obtained all applicable permits or approvals required,  $H_g = 2.5H$ , provided the owner or operator produces evidence that this equation was actually relied on in establishing an emission limit, where:  
 $H_g$  = good engineering practice stack height measured from the ground level elevation at the base of the stack; and,  
 $H$  = height of nearby structure(s) measured from the ground-level elevation at the base of the stack.
- (3) For all other stacks,  $H_g = H + 1.5L$ , where:  
 $H_g$  = good engineering practice stack height measured from the ground level elevation at the base of the stack; and,  
 $H$  = height of nearby structure(s) measured from the ground-level elevation at the base of the stack; and,  
 $L$  = lesser dimension (height of projected width) of nearby structure(s).  
Provided that the Director may require the use of a field study of fluid model to verify GEP stack height for the source; or
- (4) The height demonstrated by fluid model or a field study approved by the Director, which ensures that the emissions from a stack do not result in excessive concentrations of any air pollutant as a result of atmospheric downwash, wakes, or eddy effects created by the source itself, nearby structures, or nearby terrain features.



“Hazardous air pollutant” means any air pollutant:

- (1) Listed in Appendix II or Appendix III of the LLCAPCPRS, or
- (2) To which no ambient air quality standard is applicable and which in the judgment of the Director may cause, or contribute to, an increase in mortality or an increase in serious irreversible, or incapacitating reversible, illness.

“High terrain” means any area having an elevation nine hundred (900) feet or more above the base of the stack of a source.

“Hospital waste” means discards generated at a hospital, except unused item returned to the manufacturer. The definition of hospital waste does not include human corpses, remains, and anatomical parts that are intended for interment, or cremation.

“Incinerator” means any article, equipment, contrivance, structure or part of a structure, used to dispose of combustible refuse by burning, consisting of refractory lined combustion furnaces in series, physically separated by refractory walls, interconnected by gas passage ports or ducts and employing adequate design parameters necessary for maximum combustion of the material to be burned. Coatings bake off ovens (burn-off furnaces, part, rack, and drum reclamation units) that use pyrolysis to remove coating material from parts hangers and/or other devices with similar function shall be considered incinerators, and may be subject to regulation under the New Source Performance Standards (40 CFR Part 60) Subpart CCCC or DDDD requirements for Commercial-Industrial Solid Waste Incineration (CISWI) units. Furnaces owned and operated by law enforcement agencies solely to dispose of ammunition, fireworks or similar flammable or explosive materials shall not be considered incinerators.

“Innovative control technology” means any system of air pollution control that has not been adequately demonstrated in practice, but would have a substantial likelihood of achieving greater continuous emissions reduction than any control system in current practice or of achieving at least comparable reductions at lower cost in terms of energy, economics, or non-air quality environmental impacts.

“Insignificant activities” refers to activities and emissions that may be excluded from reporting for operating permit applications and/or emissions inventories.

“Installation” means an identifiable piece of process equipment. (This definition does not apply to the Prevention of Significant Deterioration program. See the definition for “Building, structure, facility, or installation” set forth in this section.)

“LLCAPCPRS” means the Lincoln-Lancaster County Air Pollution Control Program Regulations and Standards. This may also be referred to as the Regulations and Standards.

“LLCHD” mean the Lincoln-Lancaster County Health Department.

“Low terrain” means any area other than high terrain.

“Lowest Achievable Emission Rate (LAER)” means, for any source, the more stringent emission rate from either:

- (1) The most stringent emission limitation contained in the implementation plan of any state for such class or category of sources (as adopted by the Lancaster County Board of Commissioners) unless the owner or operator of the proposed source demonstrates that such limitations are not achievable; or
- (2) The most stringent emission limitation which is achieved in practice by such class or category or source and adopted by the Council. These limitations, when applied to a modification, means the lowest achievable emissions rate for the new or modified emissions units within the stationary source. In no event shall the application of this term permit a proposed new or modified stationary source to emit any pollutant in excess of the amount allowable under an applicable new source standard of performance.

“Major emissions unit” means:

- (1) Any emissions unit that emits or has the potential to emit one hundred (100) tons per year or more of the PAL pollutant in an attainment area; or

- (2) Any emissions unit that emits or has the potential to emit the PAL pollutant in an amount that is equal to or greater than the major source threshold for the PAL pollutant as defined by the Act for nonattainment areas.

“Major modification” means any physical change in or change in the method of operation of a major stationary source that would result in a significant net emissions increase of any pollutant subject to regulation under the Act.

- (1) Any net emissions increase that is considered significant for volatile organic compounds (VOC) or nitrogen oxides (NO<sub>x</sub>) shall be considered significant for ozone.
- (2) A physical change or change in the method of operation shall not include:
  - (a) Routine maintenance, repair, and replacement;
  - (b) Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Energy Regulatory Act;
  - (c) Use of an alternative fuel by reason of an order or rule under Section 125 of the Act;
  - (d) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;
  - (e) Use of an alternative fuel or raw material by a stationary source which:
    - (1) The source was capable of accommodating before December 21, 1976, unless such change would be prohibited under any federally enforceable permit condition which was established after December 21, 1976, pursuant to 40 CFR Part 52 §52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I or 40 CFR Part 51 §51.166; or
    - (2) The source is approved to use under any permit issued under regulations approved pursuant to 40 CFR Part 51 §51.165.
  - (f) An increase in the hours of operation or in the production rate, unless such change is prohibited under any federally enforceable permit condition which was established after December 21, 1976, pursuant to 40 CFR Part 52 §52.21 or regulations approved pursuant to 40 CFR Part 51, Subpart I; or
  - (g) Any change in ownership at a stationary source.
  - (h) The installation, operation, cessation, or removal of a temporary clean coal technology demonstration project, provided that the project complies with:
    - (1) The State Implementation Plan for the State in which the project is located; and
    - (2) Other requirements necessary to attain and maintain the National Ambient Air Quality Standards (NAAQS) during the project and after it is terminated.
  - (i) The installation or operation of a permanent clean coal technology demonstration project that constitutes repowering, provided that the project does not result in an increase in the potential to emit of any regulated pollutant emitted by the unit. This exemption shall apply on a pollutant-by-pollutant basis.
  - (j) The reactivation of a very clean coal-fired electric utility team generating unit.
- (3) This definition shall not apply with respect to a particular regulated NSR pollutant when the major stationary source is complying with the requirements under Article 2, Section 19 for a PAL for that pollutant. Instead, the definition of “PAL major modification” shall apply.

“Major source baseline date” means, in the case of PM<sub>10</sub> and sulfur dioxide (SO<sub>2</sub>), January 6, 1975, in the case of nitrogen dioxide (NO<sub>2</sub>), February 8, 1988, and in the case of PM<sub>2.5</sub>, October 20, 2010.

“Major stationary source” or “major source” means any source identified in Article 2, Section 2.

“Maximum achievable control technology (MACT)” means:

- (1) For new sources, the emission limitation reflecting the maximum degree of reduction in hazardous air pollutant emissions that is deemed achievable, which is no less stringent than the emission limitation achieved in practice by the best controlled similar source.

- (2) For existing sources, the emission limitation reflecting the maximum degree of reduction in hazardous air pollutant emissions that the Director, taking into consideration the cost of achieving such emission reductions, and any non-air quality health and environmental impacts and energy requirements, determines is achievable by sources in the category or subcategory, which is no less stringent than the average emission limitation achieved by the best performing twelve percent (12%) of the existing sources, as determined pursuant to Section 112(d)(3) of the Act.

“Method 9” refers to a visual determination of the opacity of emissions from a stationary source as defined in 40 CFR Part 60, Appendix A-4.

“Method 22” refers to a visual determination of fugitive emissions from material sources and smoke emissions from flares as defined in 40 CFR Part 60, Appendix A-7.

“Minor source” means any source which is not defined as a major source in Article 2, Section 2.

“Minor source baseline date” means the earliest date after the trigger date on which a major stationary source or a major modification subject to the Prevention of Significant Deterioration (PSD) Program, as defined in this section, submits a complete permit application. The trigger date is, in the case of PM<sub>10</sub> and sulfur dioxide (SO<sub>2</sub>), August 7, 1977, and, in the case of nitrogen dioxide (NO<sub>2</sub>), February 8, 1988, and in the case of PM<sub>2.5</sub>, October 20, 2011. Any minor source baseline date established originally for the Total Suspended Particulate (TSP) increments shall remain in effect and shall apply for purposes of determining the amount of available PM<sub>10</sub> increments, except that the Department may rescind any such minor source baseline date where it can be shown to the satisfaction of the Department, that the emissions increase from the major stationary source, or the net emissions increase from the major modification, responsible for triggering that date did not result in a significant amount of PM<sub>10</sub> emissions. The baseline date is established for each pollutant for which increments or other equivalent measures have been established if the area in which the proposed source or modification would construct is designated as attainment or unclassifiable under Section 107(d)(i)(A)(ii) or (iii) of the Act for the pollutant on the date of its complete application under 40 CFR Part 52 §52.21 or to regulations approved pursuant to 40 CFR Part 51 §51.166 or to Article 2, Section 19; and, in the case of a major stationary source, the pollutant would be emitted in significant amounts, or in the case of a major modification, there would be a significant net emissions increase of the pollutant.

“Mobile source” means a motor vehicle, nonroad engine, or nonroad vehicle. A motor vehicle is a self-propelled vehicle designed for transporting persons or property on a street or highway. A nonroad vehicle is a vehicle powered by a nonroad engine. A nonroad engine is an internal combustion engine that is not used in a motor vehicle or a vehicle used solely for competition or that is not subject to standards promulgated under Section 111 or Section 202 of the Act.

“Modification” means any physical change in, or change in method of operation of, an affected facility which increases the amount of any air pollutant, except that:

- (1) Routine maintenance, repair, and replacement (except as defined as reconstruction) shall not be considered physical changes; and
- (2) An increase in the production rate or hours of operation shall not be considered a change in the method of operation unless such change would violate a permit condition.

“National Ambient Air Quality Standard” or “National standard” or “NAAQS” means either a primary or a secondary air quality standard established pursuant to the Act.

“Nearby” means, as pertains to Good Engineering Practice Stack Height;

- (1) That distance up to five times the lesser of the height or the width dimension of a structure but not greater than eight-tenths of a kilometer (0.8 km) (one-half of a mile), and
- (2) For conducting demonstrations under paragraph (4) of the definition for “Good Engineering Practice (GEP) Stack Height”, that distance not greater than eight-tenths of a kilometer (0.8 km) (one-half of a mile), except that the portion of a terrain feature may be considered to be nearby which falls within a distance of up to ten (10) times the maximum height (HT) of the feature, not to exceed two (2) miles if such feature achieves a height (HT) of eight-tenths of a kilometer (0.8 km) from the stack that is at least forty percent (40%) of the GEP stack height determined by the formula provided in paragraph (3) of the definition for “Good Engineering Practice (GEP) Stack Height” or twenty-six (26) meters, whichever is greater, as measured from the ground-level elevation at the base of the stack. The height of the structure or terrain feature is measured from the ground-level elevation at the base of the stack.

“Necessary pre-construction approvals or permits” means those permits or approvals required under federal air quality control laws and regulations and those air quality control laws and regulations which are part of the applicable State Implementation Plan.

“Net emissions increase” means:

- (1) With respect to any regulated NSR pollutant emitted by a major stationary source, the amount by which the sum of the following exceeds zero (0):
  - (a) The increase in emissions from a particular physical change or change in the method of operation at a stationary source as calculated pursuant to Article 2, Section 19, paragraph (H); and
  - (b) Any other increases and decreases in actual emissions at the major stationary source that are contemporaneous with the particular change and are otherwise creditable. Baseline actual emissions for calculating increases and decreases shall be determined as provided in Article 2, Section 19, paragraph (E) except that paragraphs (E)(5) and (E)(6) of Article 2, Section 19 shall not apply.
  - (c) An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if it occurs before the date that the increase from the particular change occurs.
- (2) An increase or decrease in actual emissions is creditable only if:
  - (a) It occurs within a reasonable period, not to exceed one (1) year, to be specified by the Director; and
  - (b) The Director has not relied on it in issuing a permit for the source under regulations approved pursuant to 40 CFR Part 51 §51.165, which permit is in effect when the increase in actual emissions from the particular change occurs.
- (3) An increase or decrease in actual emissions of sulfur dioxide (SO<sub>2</sub>), particulate matter (PM), or nitrogen oxides (NO<sub>x</sub>) that occurs before the applicable minor source baseline date is creditable only if it is required to be considered in calculating the amount of maximum allowable increases remaining available.
- (4) An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level.
- (5) A decrease in actual emissions is creditable only to the extent that:
  - (a) The old level of actual emissions or the old level of allowable emissions, whichever is lower, exceeds the new level of actual emissions;
  - (b) It is enforceable as a practical matter at and after the time that actual construction on the particular change begins;
  - (c) The Director has not relied on it in issuing any permit under regulations in the State Implementation Plan approved pursuant to 40 CFR Part 51, Subpart I or in demonstrating attainment or reasonable further progress; and
  - (d) It has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change.
- (6) An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant. Any replacement unit that requires shakedown becomes operational only after a reasonable shakedown period, not to exceed one hundred eighty (180) days.
- (7) Paragraph (1) under the definition for “Actual emissions” for purposes other than the Prevention of Significant Deterioration program’ shall not apply for determining creditable increases and decreases.

“Netting” means, for purposes of Article 2, Section 17, paragraph (A)(3), the method used to calculate the difference between the potential emissions (potential to emit) associated with a replacement emission unit and the actual emissions (the average of these emissions over the most recent twenty-four (24) month period) associated with the emission unit being replaced and, if applicable, any concurrent actual emissions increases and decreases associated with other equipment at the source.

“New source” means any stationary source, the construction, modification, or reconstruction of which is commenced after the publication of regulations by the Lincoln-Lancaster County Health Department or the United States Environmental Protection Agency prescribing a standard of performance which will be applicable to such source.

“NSR” means New Source Review, as it relates to the following:

- (1) Prevention of Significant Deterioration (PSD) permits as required by Part C of Title I of the Act;
- (2) Non-attainment New Source Review (NSR) permits as required by Part D of Title I of the Act;
- (3) Minor New Source Review (NSR) as required by Section 110(a)(2)(c) of Part A of Title I of the Act.

“Non-emergency generator” means, for purposes of Article 2, Section 17, paragraph (P), a generator that may be used to produce electricity during periods when electric power from the local utility is available.

“Non-attainment area” means any area designated by the Department or the U.S. Environmental Protection Agency pursuant to Section 107 (d) of the Act as an area exceeding any National Ambient Air Quality Standard (NAAQS).

“Odor” means that property of an air contaminant detectable by the Department, beyond the boundary line of the property on which the source is located.

“Opacity” means a state which renders material partially or wholly impervious to rays of visible light and causes obstruction of an observer’s view.

“Open burning” means the burning of any matter in such a manner that the products of combustion resulting from such fires are emitted directly into the ambient air without passing through an adequate stack, duct, or chimney.

“Owner or operator” means any person who owns, leases, operates, controls, or supervises a stationary source.

“PAL effective date” generally means the date of issuance of the PAL permit. However, the PAL effective date for an increased Plant-wide Applicability Limitations (PAL) is the date any emissions unit that is part of the PAL major modification becomes operational and begins to emit the PAL pollutant.

“PAL effective period” means the period beginning with the PAL effective date and ending ten (10) years later.

“PAL major modification” means, notwithstanding the definitions of “major stationary source” and “major modification”, any physical change in or change in the method of operation of the Plant-wide Applicability Limitation (PAL) source that causes it to emit the PAL pollutant at a level equal to or greater than the PAL.

“PAL permit” means the construction permit issued by the Department that establishes a Plant-wide Applicability Limitation (PAL) for a major stationary source.

“PAL pollutant” means the pollutant for which a Plant-wide Applicability Limitation (PAL) is established at a major stationary source.

“Particulate matter (PM)” means any airborne finely divided solid or liquid material, except uncombined water, with an aerodynamic diameter smaller than one hundred micrometers (100 µm). PM is further as follows:

- (1) “PM<sub>10</sub>” means particulate matter with an aerodynamic diameter less than or equal to a nominal ten micrometers (10 µm) as measured by a reference method based on Appendix J at 40 CFR Part 50 or equivalent methods.
- (2) “PM<sub>2.5</sub>” means particulate matter with an aerodynamic diameter less than or equal to a nominal two and one-half micrometers (2.5 µm) as measured by a reference method based on Appendix L at 40 CFR Part 50 or equivalent methods.

“Particulate matter (PM) emissions” means particulate matter emitted to the ambient air as measured by applicable reference methods, or an equivalent or alternative method, specified by the U.S. Environmental Protection Agency, or by a test method specified in the LLCAPCPRS. PM emissions are further classified as follows:

- (1) “PM<sub>10</sub> emissions” means particulate matter with an aerodynamic diameter less than or equal to a nominal ten micrometers (10 µm) emitted to the ambient air.
- (2) “PM<sub>2.5</sub> emissions” means particulate matter with an aerodynamic diameter less than or equal to a nominal two and one-half micrometers (2.5 µm) emitted to the ambient air.

“Performance test” means measurements of emissions or other procedures used for the purpose of determining compliance with a standard of performance conducted in accordance with approved test procedures.

“Permit revision” means a revision to an operating permit that meets the requirements set forth in Article 2, Section 15, or a revision to a construction permit as provided for under Article 2, Section 17, paragraph (N).

“Permitting authority” means the Lincoln-Lancaster County Health Department (LLCHD).

“Person” means any individual, partnership, limited liability company, firm, association, public or private corporation, trustee, receiver, assignee, estate, public, or private institution, group, public or private agency, municipality or other governmental subdivision, political subdivision of this state, any other state or political subdivision or agency thereof of any legal successor, representative, agent or agency of the foregoing.

“Plan or Implementation Plan” means an implementation plan adopted by the Nebraska Department of Environmental Quality pursuant to Section 110 of the Act, to attain and maintain a national standard.

“Plant-wide applicability limitation (PAL)” means an emission limitation expressed in tons per year, for a pollutant at a major stationary source, that is enforceable as a practical matter and established source-wide in accordance with Article 2, Section 19, paragraph (K).

“Pollution prevention” means any activity that through process changes, product reformulation or redesign, or substitution of less polluting raw materials, eliminates or reduces the release of air pollutants (including fugitive emissions) and other pollutants to the environment prior to recycling, treatment, or disposal: it does not mean recycling (other than certain “in-process recycling” practices), energy recovery, treatment, or disposal.

“Potential to emit” means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation or the effect it would have on emissions is federally enforceable. Secondary emissions do not count in determining the potential to emit of a stationary source. This term does not alter or affect the use of this term for any other purposes under the Act, or the term “capacity factor” as used in Article 2, Section 26.

“Predictive emissions monitoring system (PEMS)” means all of the equipment necessary to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O<sub>2</sub> or CO<sub>2</sub> concentrations), and calculate and record the mass emissions rate (for example, pounds per hour) on a continuous basis.

“Premises” shall mean a tract of land, consisting of one platted lot or irregular tract, or more than one platted lot or irregular tract, provided such lots or tracts are under common ownership and contiguous.

“Prevention of Significant Deterioration (PSD) program” means a major source preconstruction permit program that has been approved by the Administrator and incorporated into the plan to implement the requirements of 40 CFR Part 51 §51.166 or 40 CFR Part 52 §52.21. Any permit issued under such a program is a major New Source Review (NSR) permit.

“Primary standard” means a primary National Ambient Air Quality Standard (NAAQS) identified in Article 2, Section 4.

“Process” means any action, operation or treatment, and all methods and forms of manufacturing or processing, that may emit smoke, particulate matter, gaseous matter, or other air contaminant.

“Process equipment” means any equipment, device, or contrivance for changing any materials whatsoever or for storage or handling of any materials, the use or existence of which may cause any discharge of air contaminants.

“Process weight” means the total weight of all materials introduced into any source operation. Solid fuels charged will be considered as part of the process weight, but liquid and gaseous fuels and combustion air will not.

“Process weight rate” means, for continuous or long-run steady-state source operations, the total process weight for the entire period of continuous operation or for a typical portion thereof. For a cyclical or batch source operation, the total process weight for a period that covers a complete operation or an integral number of cycles divided by the number of hours of actual process operation during such a period. Where the nature of any process or operation, or the design of any equipment, is such as to permit more than one interpretation of this definition, the interpretation that results in the minimum value for allowable emission shall apply.

“Project” means a physical change in, or change in method of operation of, an existing major stationary source.

“Projected actual emissions (PAE)” is as defined in Article 2, Section 19, paragraph (F).

“Proposed Class I operating permit” means the version of a permit that the Department proposes to issue and forwards to the Administrator for review.

“Pyrolysis” means the endothermic (absorption of heat) gasification of waste material using external energy.

“Reasonable further progress” means such annual incremental reductions in emissions of the relevant air pollutant as are required by Part D of the Act or may reasonable be required by the Director for the purpose of ensuring attainment of the applicable ambient air quality standard by the applicable date.

“Reconstruction” means a situation where the fixed capital cost of the new components exceeds fifty percent (50%) of the fixed capital cost of a comparable entirely new facility or source. However, any final decision as to whether reconstruction has occurred shall be made in accordance with the provisions of 40 CFR Part 60, Subpart A §60.15(f)(1)-(3). A reconstructed source will be treated as a new stationary source. In determining best available control technology or lowest achievable emission rate for a reconstructed source, the provisions of 40 CFR Part 60, Subpart A §60.15(f)(4) shall be taken into account in assessing whether a standard of performance under 40 CFR Part 60 is applicable to such source.

“Refuse” means and includes garbage, rubbish, ashes, street refuse, dead animals, vehicles and parts thereof, industrial wastes, construction wastes, sewage treatment residue, leaves, and grass, and any other waste matter or material which accumulates in the conduct of a household, business establishment, shop, or factory of any kind of nature, and any other combustible waste material containing carbon in a free or combined state.

“Region” means:

- (1) An air quality control region designated by Administrator; or
- (2) Any area designated by the State as an air quality control region.

“Regional Administrator” means the Regional designee appointed by the Administrator.

“Regulated air pollutant” means the following:

- (1) Nitrogen oxides (NOx) or any volatile organic compounds (VOCs) as defined in this section;
- (2) Any pollutant for which a national ambient air quality standard has been promulgated;
- (3) Any pollutant that is subject to any standard in Article 2, Section 18; and
- (4) Any pollutant subject to a standard or other requirements established in Article 2, Section 23 relating to hazardous air pollutants, including the following:
  - (a) Any pollutant subject to requirements under Section 112(j) of the Act; and
  - (b) Any pollutant for which the requirements relating to construction, reconstruction, and modification in Section 112(g) of the Act have been met, but only with respect to the individual source subject to these requirements.
- (5) Greenhouse gases (GHGs), follows:
  - (a) Beginning July 1, 2011, the pollutant GHGs is a regulated air pollutant at any stationary source emitting or having the potential to emit one-hundred thousand (100,000) carbon dioxide equivalents (CO<sub>2</sub>e) or more.

“Regulated air pollutant for fee purposes” means any regulated air pollutant identified in the previous section, except for the following:

- (1) Particulate matter, excluding PM<sub>10</sub>;
- (2) Any pollutant that is a regulated air pollutant solely because it is a Class I or II substance subject to a standard promulgated under or established by Title VI of the Act; and
- (3) Any pollutant that is a regulated air pollutant solely because it is subject to a standard or regulation promulgated under Section 112(r) of the Act.
- (4) Greenhouse gases (GHGs).

“Regulated NSR pollutant” means the following:

- (1) Any pollutant for which a National Ambient Air Quality Standard (NAAQS) has been promulgated and any constituents or precursors for such pollutants identified by the Administrator. Precursors for the purpose of New Source Review (NSR) are as follows:
  - (a) Volatile organic compounds (VOCs) and nitrogen oxides (NO<sub>x</sub>) are precursors to ozone in all attainment and unclassifiable areas.
  - (b) Sulfur dioxide (SO<sub>2</sub>) and NO<sub>x</sub> are precursors to PM<sub>2.5</sub> in all attainment and unclassifiable areas.
- (2) Any pollutant that is subject to any standard promulgated under Section 111 of the Act;
- (3) Any Class I or II substance subject to a standard promulgated under or established by Title VI of the Act; or
- (4) Any pollutant that otherwise is subject to regulation under the Act; except that any or all hazardous air pollutants either listed in Section 112 of the Act or added to the list pursuant to Section 112(b)(2) of the Act, which have not been delisted pursuant to Section 112(b)(3) of the Act, are not regulated NSR pollutants unless the listed hazardous air pollutant is also regulated as a constituent or precursor of a general pollutant listed under Section 108 of the Act.
- (5) Greenhouse gases (GHGs) is a regulated NSR pollutant at a stationary source under the following circumstances:
  - (a) Beginning January 2, 2011,
    - (1) The stationary source is a new major stationary source for a regulated NSR pollutant that is not GHGs, and also will emit or will have the potential to emit seventy-five thousand (75,000) tons per year carbon dioxide equivalents (CO<sub>2</sub>e) or more; or
    - (2) The stationary source is an existing major stationary source for a regulated NSR pollutant that is not GHGs, and also will have an emissions increase of a regulated NSR pollutant, and an emissions increase of seventy-five thousand (75,000) tons per year CO<sub>2</sub>e or more; and
  - (b) Beginning July 1, 2011, in addition to the provisions in paragraph (5)(a), above,
    - (1) The stationary source is a new stationary source that will emit or have the potential to emit one-hundred thousand (100,000) tons per year CO<sub>2</sub>e or more; or
    - (2) The stationary source is an existing stationary source that emits or has the potential to emit one-hundred thousand (100,000) tons per year CO<sub>2</sub>e or more, when such stationary source undertakes a physical change or change in the method of operation that will result in an emissions increase of seventy-five thousand (75,000) tons per year CO<sub>2</sub>e or more.
  - (c) The term emissions increase as used in (5)(a) and (5)(b) above shall mean that both a significant emissions increase (as calculated in Article 2, Section 19, paragraph (H)), and a significant net emissions increase (as defined Article 2, Section 1, and Article 2, Section 19, paragraph (J)) occur. For the pollutant GHGs, an emissions increase shall be based on tons per year CO<sub>2</sub>e, and shall be calculated assuming the pollutant GHGs is a regulated NSR pollutant, and “significant” shall be defined as seventy-five thousand (75,000) tons per year CO<sub>2</sub>e.

“Renewal” means the process by which a permit is reissued at the end of its term.

“Replacement unit” means an emission unit for which all the criteria listed in this definition are met. No creditable emission reductions shall be generated from shutting down the existing unit that is replaced.

- (1) The emissions unit is a reconstructed unit within the meaning of “reconstruction” as defined in this section, or the emissions unit completely takes the place of an existing emissions unit.
- (2) The emissions unit is identical to or functionally equivalent to the replace emissions unit.
- (3) The replacement does not change the basic design parameter(s) of the process unit.



- (4) The replaced emissions unit is permanently removed from the major stationary source, otherwise permanently disabled, or permanently barred from operation by an enforceable permit. If the replaced unit is brought back into operation, it shall constitute a new emissions unit.

“Responsible official” means one of the following:

- (1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
  - (a) The facilities employ more than two hundred fifty (250) persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
  - (b) The delegation of authority to such representatives is approved in advance by the permitting authority;
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA); or
- (4) For affected sources:
  - (a) The designated representative in so far as actions, standards, requirements, or prohibitions under Article 1, Section 2 are concerned; and
  - (b) The designated representative for any other purposes under Title V of the Act.

“Rule, regulation or standard” means any rule or regulation of the City of Lincoln or the Lancaster County Board of Commissioners.

“Salvage operation” means any operations conducted in whole or in part for the salvaging or reclaiming of any product or material.

“Secondary emissions” means emissions which would occur as a result of the construction or operation of a major stationary source or major modification but do not come from the major stationary source or major modification itself. Secondary emissions must be specific, well defined, quantifiable, and impact the same general area as the stationary source or modification which causes the secondary emissions. Secondary emissions may include, but are not limited to:

- (1) Emissions from ships or trains coming to or from the new or modified stationary source; and
- (2) Emissions from any off-site support facility which would not otherwise be constructed or increase its emissions as a result of the construction or operation of the major stationary source or major modification.

”Secondary standard” means a national secondary ambient air quality standard identified in Article 2, Section 4.

“Section 502(b)(10) changes” are changes provided for in Section 502(b)(10) of the Act. Such changes do not include changes that would violate applicable requirements or applicable requirements under the Act, or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. These are changes allowed within a permitted facility without requiring a permit revision if the changes are not modifications under any provision of Title I of the Act and the changes do not exceed the emissions allowable under the permit. The facility must provide the Department with written notification of the proposed changes at least thirty (30) days in advance unless the Director determines a different time frame due to an emergency.

“Significant” means, as pertains to a modification in a non-attainment area, a net increase in actual emissions by a rate that would equal or exceed the rates established in Table 1-1, as follows:

**Table 1-1**

<b>Pollutant</b>	<b>Emission Rate (in tons per year, or tpy)</b>
Carbon Monoxide (CO)	100 tpy
Nitrogen Oxides (NO <sub>x</sub> )	40 tpy

**Table 1-1**

<b>Pollutant</b>	<b>Emission Rate (in tons per year, or tpy)</b>
Sulfur Dioxide (SO <sub>2</sub> )	40 tpy
Particulate Matter (PM)	25 tpy
PM <sub>10</sub>	15 tpy
PM <sub>2.5</sub>	10 tpy
Ozone	40 tpy of Volatile Organic Compounds (VOC), or 40 tpy of NO <sub>x</sub>
Lead	0.6 tpy
Fluorides	3.0 tpy
Sulfuric Acid (H <sub>2</sub> S) Mist	7.0 tpy
Total Reduced Sulfur (including H <sub>2</sub> S)	10 tpy
Reduced Sulfur Compounds (including H <sub>2</sub> S)	10 tpy
Municipal Waste Combustor Organics (measured as total tetra-through octa-chlorinated dibenzo-p-dioxins and dibenzofurans)	3.2 x 10 <sup>-6</sup> megagrams per year (3.5 x 10 <sup>-6</sup> tpy)
Municipal Waste Combustor Metals (measured as particulate matter)	14 megagrams per year (15 tpy)
Municipal Waste Combustor Acid Gases (measured as SO <sub>2</sub> and Hydrogen Chloride (HCl))	36 megagrams per year (40 tpy)
Municipal Solid Waste Landfill Emissions (measured as nonmethane organic compounds (NMOC))	45 megagrams per year (50 tpy)

“Significant emissions increase” is as defined in Article 2, Section 19, paragraph (H).

“Significant emissions unit” means an emissions unit that emits or has the potential to emit a plant-wide applicability limitation (PAL) pollutant in an amount that is equal to or greater than the significant level (as defined in this section or in the Act, whichever is lower) for that PAL pollutant, but less than the amount that would qualify the unit as a major emissions unit as defined in this section.

“Small emissions unit” means an emissions unit that emits or has the potential to emit the plant-wide applicability limitation (PAL) pollutant in an amount less than the significant level for the PAL pollutant, as defined in this section or in the Act, whichever is lower.

“Solid waste” means any garbage, refuse, or sludge from a waste treatment plant, water supply treatment plant, or air pollution control facility, and other discarded material, including solid, liquid, semisolid, or contained gaseous material resulting from industrial, commercial and mining operations, and from community activities.

“Source” means any property, real or personal, or person contributing to air pollution.

“Speciation” is the process of classifying the separating objects by common characteristics including, but not limited to, chemical mass balance, factor analysis, optical microscopy, and automated scanning electron microscopy. It is the process used to find the relative proportions or mix of air source categories which best accounts for the composition of a pollutant sample.

“Stack” means any point in a source designed to emit solids, liquids, or gases into the air, including a pipe or duct but not including flares.

“Stack height” means the distance from the ground level elevation of a stack to the elevation of the stack outlet.

“Stack in existence” means that the owner or operator had

- (1) Begun, or caused to begin, a continuous program of physical on-site construction of the stack; or

- (2) Entered into binding agreements or contractual obligations which could not be canceled or modified without substantial loss to the owner or operator, to undertake a program of construction of the stack to be completed in a reasonable time.

“Standard of performance” means a standard for emission of air pollutants which reflects the degree of emission limitation achievable through the application of the best system of emission reduction which (taking into account the cost of achieving such reduction) the Director determines has been adequately demonstrated.

“Startup of operation” means the beginning of routine operation of an affected facility.

“State” means any non-federal permitting authority, including any local agency, interstate association, or statewide program.

“Statement of basis” means a statement that sets forth the legal and factual basis for the draft permit conditions, including references to the applicable statutory or regulatory provisions. The statement of basis should include, but not be limited to, a discussion of the monitoring and operational requirements, applicability determinations, emissions, limitations, and any other factual information relevant to the development of the draft permit.

“Stationary source” means any building, structure, facility, or installation which emits or may emit any air pollutant subject to regulation by the Act or by the LLCAPCPRS.

“Synthetic Minor source” means any source that has the potential to emit any regulated pollutant at levels that meet or exceed the major source thresholds defined in Article 2, Section 2, but has accepted federally enforceable limits to keep potential emissions below the major source thresholds, while maintaining the potential to emit at levels above the minor source thresholds defined in Article 2, Section 5, paragraph (A)(2).

“Title V Program” means a program approved by the Administrator for purposes of Title V of the Act.

“Total reduced sulfur” means total sulfur from the following compounds; hydrogen sulfide, methyl mercaptan, dimethyl sulfide, and dimethyl disulfide.

“Total Suspended Particulates (TSP)” means particulate matter as measured by the method described in Appendix B of 40 CFR Part 50.

“Type 4 waste”, also referred to as ‘pathological waste’, means waste material consisting of only human or animal remains, anatomical parts, and/or tissue, the bags/containers used to collect and transport the waste material, and animal bedding, if applicable.

“Type 5 waste”, also referred to as ‘hospital/medical/infectious waste’, means hospital waste as defined in this section and any waste generated in the diagnosis, treatment, or immunization of human beings or animals, in research pertaining thereto, or in the production or testing of biologicals that are listed in paragraphs (1) through (7) of this definition, below. Examples of the following seven (7) waste types are included in the definition of medical/infectious waste found in 40 CFR Part 60, Subpart E §60.51c. Type 5 waste does not include hazardous waste identified or listed under the regulation in Part 261 of Title 40 Chapter I of the CFR; household waste as defined in Section 261.4(b)(1) of Chapter I; ash from incineration of Type 5 waste once the incineration process has been complete, human corpses, remains, and anatomical parts that are intended for interment or cremation; and domestic sewage material identified in Section 261.4(a)(1) of Chapter I.

- (1) Cultures and stocks of infectious agents and associated biologicals;
- (2) Human pathological waste;
- (3) Human blood and blood products;
- (4) Sharps that have been used in animal or human patient care or treatment or in medical, research, or industrial laboratories;
- (5) Animal waste;
- (6) Isolation wastes; and
- (7) Unused sharps.

“UTM coordinates” refer to the Universal Transverse Mercator coordinate (UTM) system, which provides coordinates on a worldwide flat grid. The UTM coordinate system divides the world into sixty (60) zones, each being six (6) degrees longitude wide and extending from eighty (80) degrees south latitude to eighty-four (84) degrees north latitude. The first zone starts at the International Date Line and proceeds eastward.

“Volatile organic compound (VOC)” means any compound of carbon, excluding carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate, which participates in atmospheric photochemical reactions. This includes any such organic compound other than compounds listed in 40 CFR Part 51 §51.100(s)(1) and (s)(5), effective July 1, 2014, which have been determined to have negligible photochemical reactivity. A list of non-VOC compounds is provided in Table 1-2 below for reference purposes only. Table 1-2 may not reflect revisions made to 40 CFR Part 51 §51.100(s)(1) and (s)(5) subsequent to the effective date referenced above.

**Table 1-2**

<b>CAS Number</b>	<b>Compound Name</b>	<b>Other Names or Designations</b>
67-64-1	Acetone	Propanone
74-82-8	Methane	
74-84-0	Ethane	
75-09-2	Methylene Chloride	Dichloromethane
75-10-5	Difluoromethane	HFC-32
75-37-6	1,1-Difluoroethane	HFC-152a, R-152a
75-45-6	Chlorodifluoromethane	HCFC-22, R-22
75-46-7	Trifluoromethane	HFC-23, R-23, Fluoroform
75-68-3	1-Chloro-1,1-Difluoroethane	HCFC-142b, R-142b
75-71-8	Dichlorodifluoromethane	CFC-12, R-12
76-13-1	1,1,2-Trichloro-1,2,2-Trifluoroethane	CFC-113
76-14-2	1,2-Dichlorotetrafluoroethane	CFC-114, R-114
76-15-3	Chloropentafluoroethane	CFC-115, R-115
79-20-9	Methyl Acetate	
98-56-6	1-Chloro-4-(Trifluoromethyl)Benzene	Parachlorobenzotrifluoride (PCBTF)
127-18-4	Tetrachloroethylene	Perchloroethylene
306-83-2	2,2-Dichloro-1,1,1-Trifluoroethane	HCFC-123, R-123
354-23-4	1,2-Dichloro-1,1,2-Trifluoroethane	HCFC-123a
354-33-6	1,1,1,2,2-Pentafluoroethane	HFC-125, R-125
359-35-3	1,1,2,2-Tetrafluoroethane	HFC-134, R-134
375-03-1	1,1,1,2,2,3,3-Heptafluoro-3-methoxy-propane	HFE-7000
406-58-6	1,1,1,3,3-Pentafluorobutane	HFC-365mfc
420-46-2	1,1,1-Trifluoroethane	HFC-143a, R-143a
422-56-0	3,3-Dichloro-1,1,1,2,2-Pentafluoropropane	HCFC-225ca
431-63-0	1,1,1,2,3,3-Hexafluoropropane	HFC-236ea
431-89-0	1,1,1,2,3,3,3-Heptafluoropropane	HFC 227ea
437-17-2	1,1,1,2,3-Pentafluoropropane	HFC-245eb
460-73-1	1,1,1,3,3-Pentafluoropropane	HFC-245fa
507-55-1	1,3-Dichloro-1,1,2,2,3-pentafluoropropane	HCFC-225cb
593-70-4	Chlorofluoromethane	HCFC-31
616-38-6	Dimethyl carbonate	
679-86-7	1,1,2,2,3-Pentafluoropropane	HFC-245ca

Table 1-2

CAS Number	Compound Name	Other Names or Designations
690-39-1	1,1,1,3,3,3-Hexafluoropropane	HFC-236fa
811-97-2	1,1,1,2-Tetrafluoroethane	HFC-134a, R-134a
1615-75-4	1-Chloro-1-Fluoroethane	HCFC-151a
1717-00-6	1,1-Dichloro-1-Fluoroethane	HCFC-141b, R-141b
2837-89-0	2-Chloro-1,1,1,2-Tetrafluoroethane	HCFC-124, R-124
9005-37-2	Propylene Carbonate	
23731-38-6	Methyl Formate	
24270-66-4	1,1,2,3,3-Pentafluoropropane	HFC-245ea
29118-24-9	<i>trans</i> -1,3,3,3-Tetrafluoropropene	HFO-1234ze
74552-83-3	1,1,1-Trichloroethane	Methyl Chloroform
78522-47-1	Bis(Difluoromethoxy)(Difluoro)Methane	HFE-236ca12
91315-61-6	Trichlorofluoromethane	CFC-11, R-11
95508-16-0	Ethylfluoride	HFC-161
102687-65-0	<i>trans</i> -1-Chloro-3,3,3-Trifluoroprop-1-ene	
132182-92-4	1,1,1,2,2,3,4,5,5,5-Decafluoro-3-Methoxy-4-Trifluoromethyl-Pentane	HFE-7300
161075-02-1	1-(Difluoromethoxy)-2-[(Difluoromethoxy)(Difluoro)Methoxy]-1,1,2,2-Tetrafluoroethane	H-Galden 1040x, or H-Galden ZT 130 (or 150 or 180)
163702-05-4	1-Ethoxy-1,1,2,2,3,3,4,4,4-Nonafluorobutane	HFE-7200
163702-06-5	2-(Ethoxydifluoromethyl)-1,1,1,2,3,3,3-Heptafluoropropane	
163702-07-6	1,1,1,2,2,3,3,4,4-Nonafluoro-4-Methoxy-Butane	HFE-7100
163702-08-7	2-(Difluoromethoxymethyl)-1,1,1,2,3,3,3-Heptafluoropropane	
188690-78-0	1,2-Bis(Difluoromethoxy)-1,1,2,2-Tetrafluoroethane	HFE-338pcc13
193487-54-6	1,1,1,2,3,4,4,5,5,5-Decafluoropentane	HFC 43-10mee
297730-93-9	3-Ethoxy-1,1,1,2,3,4,4,5,5,6,6,6-Dodecafluoro-2-(Trifluoromethyl) Hexane	HFE-7500
N/A	Cyclic, Branched, Or Linear Completely Methylated Siloxanes	
N/A	Perfluorocarbon compounds which fall into the following classes: <ul style="list-style-type: none"> <li>• Cyclic, branched, or linear, completely fluorinated alkanes;</li> <li>• Cyclic, branched, or linear, completely fluorinated ethers with no unsaturations;</li> <li>• Cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations; and</li> <li>• Sulfur containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.</li> </ul>	

- (1) The following compound(s) are VOC for purposes of all recordkeeping, emissions reporting, photochemical dispersion modeling and inventory requirements which apply to VOC and shall be uniquely identified in emission reports, but are not VOC for purposes of VOC emissions limitations or VOC content requirements: t-butyl acetate.

“Wood waste” means untreated wood and untreated wood products, including tree stumps (whole or chipped), trees, tree limbs (whole or chipped), bark, sawdust, chips, scraps, slabs, millings, and shavings.

“Yard waste” means grass, grass clippings, bushes, shrubs, and clippings from bushes and shrubs. They come from residential, commercial/retail, institutional, or industrial sources as part of maintaining yards or other private or public lands.